



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/84

ISSUE DATE 09-05-2017  
DUE DATE 17-05-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 23.01.2017 to 29.01.2017. (Week No.44/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-44/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
23.01.2017 to 29.01.2017(Week 44/16-17)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
23.01.2017 to 29.01.2017(Week 44/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	54.522339	54.020022	-0.502317	1.08583	0.35837	1.83906	3.28326
24	53.718442	53.479136	-0.239306	1.727	0.00501	2.37772	4.10973
25	52.871927	53.329756	0.457829	11.32919	0.00951	-0.03542	11.30328
26	42.751923	44.288432	1.536509	16.99431	0.86499	0.062	17.92130
27	49.907172	52.064840	2.157668	38.37569	1.04995	-0.0685	39.35714
28	49.627406	50.388583	0.761177	17.21686	0.17297	0.08117	17.47100
29	48.773532	48.834416	0.060884	6.30211	0.3041	-0.20766	6.39855
	352.172741	356.405185	4.232444	93.03099	2.76490	4.04837	99.84426

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.05318	0.00000	0.00000	-1.05318
2	RPH	-0.78667	0.00000	0.00000	-0.78667
3	G.T.STN.	0.00000	2.12006	0.00000	2.12006
	<b>IPGCL</b>	<b>-1.83985</b>	<b>2.12006</b>	<b>0.00000</b>	<b>0.28020</b>
4	PRAGATI GT	-1.23521	0.00000	0.00000	-1.23521
5	BAWANA	-1.50581	0.00000	0.00000	-1.50581
	<b>PPCL</b>	<b>-2.74102</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.74102</b>
6	BTPS	0.00000	19.86364	0.00000	19.86364
7	BYPL	0.00000	28.60621	2.97201	31.57822
8	BRPL	0.00000	7.78820	3.08874	10.87694
9	TPDDL	-2.16081	0.00000	1.40890	-0.75192
10	NDMC	0.00000	28.62490	0.05275	28.67765
11	MES	0.00000	10.82831	0.00000	10.82831
	<b>TOTAL</b>	<b>-6.74168</b>	<b>97.83132</b>	<b>7.52240</b>	<b>98.61204</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
23.01.2017 to 29.01.2017(Week 44/16-17)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.05318	0.00000	-1.05318
2	RPH	0.78667	0.00000	-0.78667
3	G.T.STN.	0.00000	2.12006	2.12006
A)	<b>IPGCL</b>	<b>1.83985</b>	<b>2.12006</b>	<b>0.28020</b>
4	PRAGATI GT	1.23521	0.00000	-1.23521
5	Bawana	1.50581	0.00000	-1.50581
B)	<b>PPCL</b>	<b>2.74102</b>	<b>0.00000</b>	<b>-2.74102</b>
6	BTPS	0.00000	19.86364	19.86364
7	BYPL	0.00000	31.57822	31.57822
8	BRPL	0.00000	10.87694	10.87694
9	TPDDL	0.75192	0.00000	-0.75192
10	NDMC	0.00000	28.67765	28.67765
11	MES	0.00000	10.82831	10.82831
C)	Total Delhi Deviation Amount	5.33278	103.94482	98.61204
12	Regional Deviation NRPC	99.84426	0.00000	-99.84426
13	Add Devi Amount	7.52240	0.00000	-7.52240

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

1.14

**(i) Actual drawal from the grid in MUs**

356.405185

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.073795
(b) GT	8.928422
(c) Pargati	21.531888
(d) BTPS	-1.091340
(e) Bawana	43.619108
<b>Total</b>	<b>72.914283</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**429.319468**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	133.000469
(b) BRPL	173.228204
(c) BYPL	92.878598
(d) NDMC	20.441723
(e) MES	4.855399
(f) IP	0.000945
<b>Total</b>	<b>424.405338</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**4.914130**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**1.14**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
23.01.2017 to 29.01.2017(Week 44/16-17)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	20.170803	20.182584	0.01178	4.05754	0.46980	4.52735
24-Jan-17	20.641974	20.689421	0.04745	5.24399	0.52669	5.77068
25-Jan-17	20.394454	20.413187	0.01873	1.61988	0.02915	1.64903
26-Jan-17	14.399742	14.229536	-0.17021	-2.63795	0.13593	-2.50202
27-Jan-17	19.202002	19.209222	0.00722	-0.92431	0.10342	-0.82088
28-Jan-17	19.274643	19.023570	-0.25107	-4.09544	0.03689	-4.05855
29-Jan-17	19.860612	19.252949	-0.60766	-5.42452	0.10700	-5.31753
Total	133.944230	133.000469	-0.94376	-2.16081	1.40890	-0.75192

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	26.971149	26.186998	-0.78415	-6.91485	0.10688	-6.80798
24-Jan-17	25.943843	25.569617	-0.37423	-3.77190	0.05068	-3.72122
25-Jan-17	25.723051	25.378511	-0.34454	-5.08387	0.10352	-4.98035
26-Jan-17	21.615660	21.558256	-0.05740	1.26575	0.40895	1.67471
27-Jan-17	24.695712	25.270597	0.57488	8.39612	0.58499	8.98111
28-Jan-17	24.784051	25.132967	0.34892	9.63722	1.20081	10.83804
29-Jan-17	24.033471	24.131258	0.09779	4.25972	0.63291	4.89264
Total	173.766937	173.228204	-0.53873	7.78820	3.08874	10.87694

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	13.627890	13.479228	-0.14866	-1.57248	0.00479	-1.56769
24-Jan-17	13.412293	13.244101	-0.16819	-1.46698	0.00000	-1.46698
25-Jan-17	13.215310	13.674915	0.45961	9.74025	1.81210	11.55235
26-Jan-17	10.810755	11.291144	0.48039	4.40998	0.05508	4.46505
27-Jan-17	13.405166	13.824431	0.41926	8.70124	1.00998	9.71122
28-Jan-17	13.696292	13.913474	0.21718	4.50999	0.08243	4.59242
29-Jan-17	13.227181	13.451305	0.22412	4.28422	0.00763	4.29185
Total	91.394888	92.878598	1.48371	28.60621	2.97201	31.57822

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	3.135678	3.176736	0.04106	2.26384	0.00016	2.26400
24-Jan-17	3.197818	3.234353	0.03653	0.03306	0.00000	0.03306
25-Jan-17	2.943373	3.008562	0.06519	0.75471	0.00000	0.75471
26-Jan-17	1.811490	2.481834	0.67034	8.43394	0.00000	8.43394
27-Jan-17	2.484668	3.157647	0.67298	10.52298	0.02002	10.54300
28-Jan-17	2.618679	2.802169	0.18349	3.49228	0.03256	3.52484
29-Jan-17	2.424188	2.580422	0.15623	3.12409	0.00000	3.12409
Total	18.615895	20.441723	1.82583	28.62490	0.05275	28.67765

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	0.672958	0.760432	0.08747	1.42982	0.00000	1.42982
24-Jan-17	0.699405	0.718640	0.01923	0.22174	0.00000	0.22174
25-Jan-17	0.584786	0.676673	0.09189	1.66007	0.00000	1.66007
26-Jan-17	0.360817	0.632122	0.27130	3.07794	0.00000	3.07794
27-Jan-17	0.598389	0.717598	0.11921	2.38002	0.00000	2.38002
28-Jan-17	0.619672	0.687991	0.06832	1.30636	0.00000	1.30636
29-Jan-17	0.626710	0.661943	0.03523	0.75237	0.00000	0.75237
Total	4.162739	4.855399	0.69266	10.82831	0.00000	10.82831

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	0.008400	0.000144	-0.00826	-0.14806	0.00000	-0.14806
24-Jan-17	0.008400	0.000119	-0.00828	-0.14914	0.00000	-0.14914
25-Jan-17	0.008400	0.000116	-0.00828	-0.18276	0.00000	-0.18276
26-Jan-17	0.008400	0.000148	-0.00825	-0.10297	0.00000	-0.10297
27-Jan-17	0.008400	0.000148	-0.00825	-0.15189	0.00000	-0.15189
28-Jan-17	0.008400	0.000142	-0.00826	-0.17297	0.00000	-0.17297
29-Jan-17	0.008400	0.000128	-0.00827	-0.14538	0.00000	-0.14538
Total	0.058800	0.000945	-0.05786	-1.05318	0.00000	-1.05318

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	0.909750	0.834376	-0.07537	1.47431	0.00000	1.47431
24-Jan-17	0.948500	0.940925	-0.00758	0.30273	0.00000	0.30273
25-Jan-17	0.872000	0.863039	-0.00896	0.22674	0.00000	0.22674
26-Jan-17	0.856000	0.789199	-0.06680	0.14292	0.00000	0.14292
27-Jan-17	1.593500	1.586408	-0.00709	0.24303	0.00000	0.24303
28-Jan-17	1.970000	1.967979	-0.00202	-0.02228	0.00000	-0.02228
29-Jan-17	1.934500	1.946496	0.01200	-0.24739	0.00000	-0.24739
Total	9.084250	8.928422	-0.15583	2.12006	0.00000	2.12006

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	-0.016800	-0.010171	0.00663	-0.09493	0.00000	-0.09493
24-Jan-17	-0.016800	-0.011481	0.00532	-0.11105	0.00000	-0.11105
25-Jan-17	-0.016800	-0.011051	0.00575	-0.13132	0.00000	-0.13132
26-Jan-17	-0.016800	-0.010625	0.00618	-0.08658	0.00000	-0.08658
27-Jan-17	-0.016800	-0.011651	0.00515	-0.08013	0.00000	-0.08013
28-Jan-17	-0.016800	-0.009027	0.00777	-0.16055	0.00000	-0.16055
29-Jan-17	-0.016800	-0.009789	0.00701	-0.12212	0.00000	-0.12212
Total	-0.117600	-0.073795	0.04381	-0.78667	0.00000	-0.78667

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
23.01.2017 to 29.01.2017(Week 44/16-17)**

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09-05-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	3.814000	3.829476	0.01548	-0.19464	0.00000	-0.19464
24-Jan-17	3.820000	3.828816	0.00882	-0.05538	0.00000	-0.05538
25-Jan-17	3.787500	3.802356	0.01486	-0.27914	0.00000	-0.27914
26-Jan-17	-0.072000	-0.045294	0.02671	-0.29608	0.00000	-0.29608
27-Jan-17	2.380000	2.400654	0.02065	0.12277	0.00000	0.12277
28-Jan-17	3.801500	3.821364	0.01986	-0.36550	0.00000	-0.36550
29-Jan-17	3.882000	3.894516	0.01252	-0.16724	0.00000	-0.16724
Total	21.413000	21.531888	0.11889	-1.23521	0.00000	-1.23521

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	0.000000	-0.145896	-0.14590	2.60227	0.00000	2.60227
24-Jan-17	0.000000	-0.127702	-0.12770	1.97068	0.00000	1.97068
25-Jan-17	0.000000	-0.141308	-0.14131	2.20168	0.00000	2.20168
26-Jan-17	0.000000	-0.173736	-0.17374	2.63449	0.00000	2.63449
27-Jan-17	0.000000	-0.162536	-0.16254	3.59003	0.00000	3.59003
28-Jan-17	0.000000	-0.173907	-0.17391	4.18217	0.00000	4.18217
29-Jan-17	0.000000	-0.166256	-0.16626	2.68231	0.00000	2.68231
Total	0.000000	-1.091340	-1.09134	19.86364	0.00000	19.86364

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
23-Jan-17	6.021000	6.021951	0.00095	-0.02093	0.00000	-0.02093
24-Jan-17	6.068750	6.067877	-0.00087	0.01756	0.00000	0.01756
25-Jan-17	6.015000	6.034984	0.01998	-0.33776	0.00000	-0.33776
26-Jan-17	6.105500	6.129269	0.02377	-0.45483	0.00000	-0.45483
27-Jan-17	7.136250	7.137053	0.00080	-0.28508	0.00000	-0.28508
28-Jan-17	6.131750	6.153540	0.02179	-0.50941	0.00000	-0.50941
29-Jan-17	6.077750	6.074434	-0.00332	0.08465	0.00000	0.08465
Total	43.556000	43.619108	0.06311	-1.50581	0.00000	-1.50581

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017